

Correlations between X-over and critical flow conditions for steady state 2-ph flows in porous media: do they exist?

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Abstract

Preamble - During routine /special core analysis (R/SCAL) plots of relative permeabilities against saturation always intersect at the so-called cross-over point (X-over), indicating there is a certain flow set-up whereby relative permeability of the NWP becomes equal to that of the WP [1]. A virtual saturation value can then be identified.

In addition, so long as the mobility ratio equals the flow rate ratio (a direct result of flow analysis for steady-state conditions), the corresponding, X-over flow rate ratio value is reciprocal to the NWP/WP viscosity ratio, $\kappa = \mu_n / \mu_w$ [2]. Moreover, analysis of steady-state two-phase flow, from an energy efficiency point of view, has revealed a universal flow characteristic, the existence of a unique locus of the so-called **critical flow conditions**, whereby the energy efficiency of the process (NWP flow rate per unit of total power spent) attains locally maximum values, Fig.1. Both of these universal theoretical results are verified against ample experimental evidence [1].

The existence of a unique locus of critical flow conditions per N/W/PM system has opened new perspectives in effectively describing the sought process in terms of the actual independent variables, i.e. the NWP and WP flow rate intensities or -equivalently- the capillary number, Ca , and the N/W flow rate ratio, r . Corresponding, values of **critical saturation** and of **X-over flow rate ratio** can also be identified for different N/W/PM systems and flow conditions.

Scope - In an effort to improve our understanding of the behavior of the sought process and its inherent, universal flow characteristics, we have plotted X-over values (x) against critical values (*) of saturation and flow rate ratio, S_x , S^* and r_x , r^* , Fig. 2. The values have been retrieved from a review of 180 published relative permeability diagrams, pertaining to different N/W/PM systems and flow conditions [1].

Outcome - Preliminary results indicate a latent, weak correlation between the X-over and critical values of the saturation, Fig.3. The correlation tends to become linear when $\kappa \rightarrow 1$, i.e. when the viscosity of the NWP approaches that of the WP. Similar, but weaker correlations can be observed for the X-over /critical values between saturation and flow rate ratio. Yet, because of the disparities between the N/W/PM systems and the flow conditions of the examined R/SCAL measurements, still no definite conjectures can be drawn. A systematic, specially designed experimental study would reveal more concrete trends – if any.

Definitions

X-over point (x) for saturation and flow rate ratio $\rightarrow S_x$ and r_x conditions where relative permeability curves intersect

Critical saturation and flow rate ratio (*) $\rightarrow S^*$ and r^* conditions where SS 2ph flow within the N/W/PM system attains maximum values of energy efficiency (flow rate of NWP “per kW spent in pumps” - see below).

In steady-state conditions, the N/W flow rate ratio equals the mobility ratio,

$$r = \frac{U_n}{U_w} = \frac{k_m / \mu_n}{k_w / \mu_w} = \frac{\lambda_n}{\lambda_w} = \frac{1}{\kappa} \frac{k_m}{k_w} \quad (1)$$

The energy utilization factor, or energy efficiency index, f_{EU} , is defined as the NWP flow rate per total unit power spent).

It is calculated from the corresponding pair of relative permeability values as

$$f_{EU} \equiv \frac{r}{W} = \frac{k_m}{\kappa(r+1)} = \frac{rk_w}{(r+1)} = k_m \left(\frac{k_m}{k_w} + \kappa \right)^{-1} \quad (2)$$

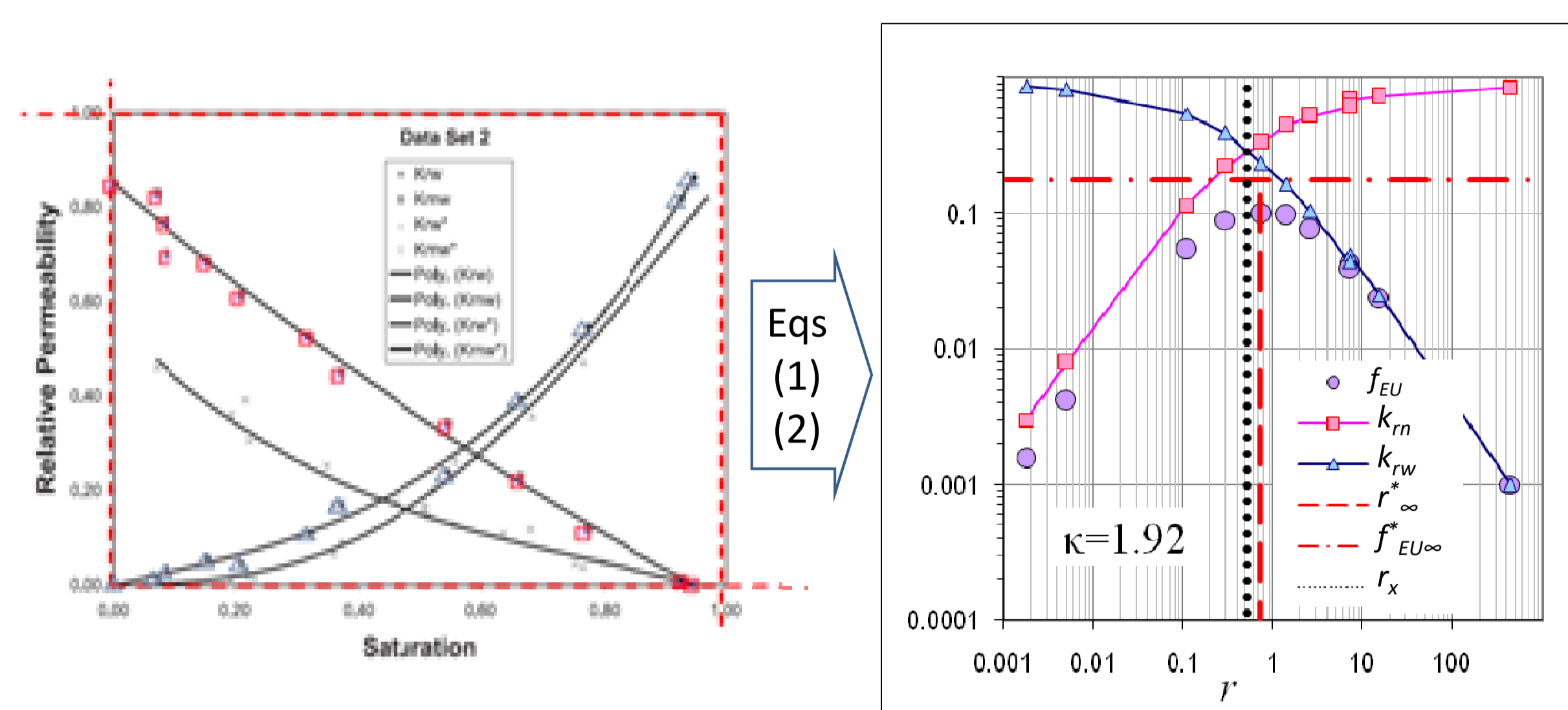


Figure 1 - A typical rel-perm diagram (Bentsen, 2005 [1]) transformed into a rel.-permeability and energy efficiency diagram (right) using Eqs (1) & (2)

Results

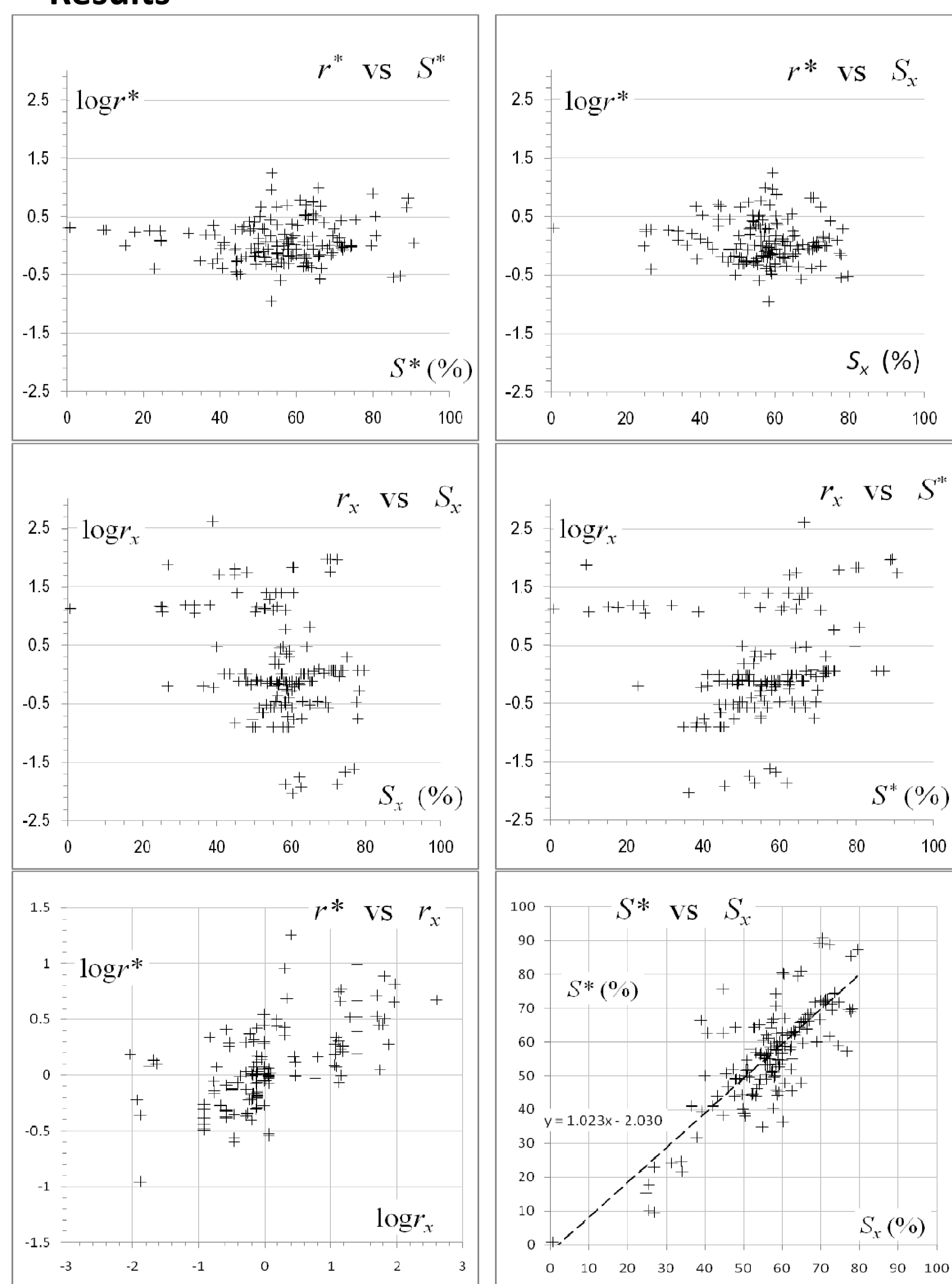


Figure 2 – Examined correlations between X-over (x) and critical (*) conditions

References

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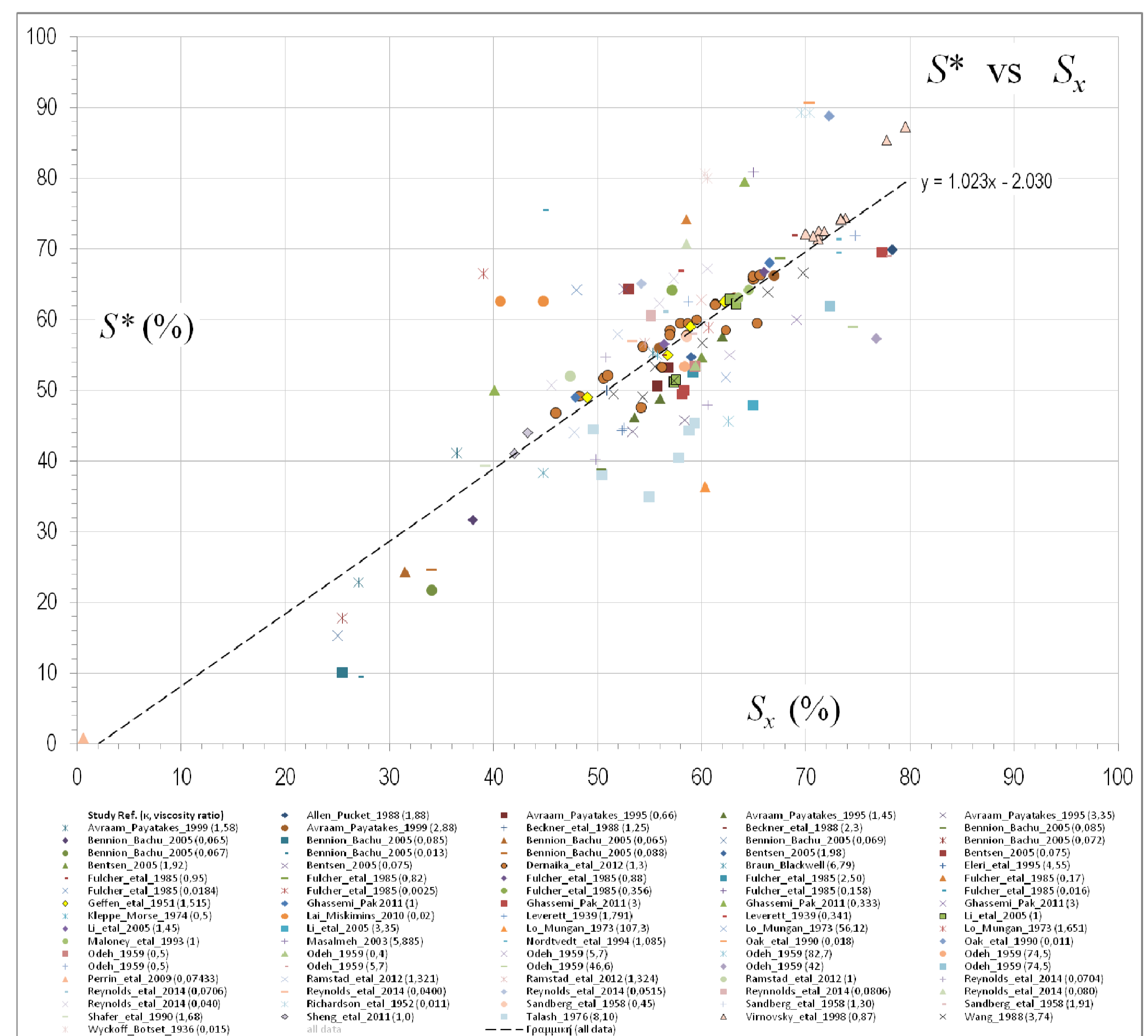


Figure 3 - Saturation for critical flow conditions VS saturation of cross over points. Each pair corresponds to a specific value of viscosity ratio, whereas each marker type pertains to R/SCAL measurements performed using N/W systems with the same κ . Weak linear correlation is observed for systems with viscosity ratio approaching unity.

Conclusions

With the available data, we cannot reveal any concrete correlation between the X-over & critical values of saturation and/or flow rate ratio.

A weak indication of correlation between S_x and S^* , in particular, a linear correlation is more possible to exist for N/W systems with almost equal viscosities, Fig. 2, Fig.3. Although it should not be accounted as a trustworthy conjecture, the observed trend may be attributed to R/SCAL measurements performed at high flow rates (high capillary number values). At those flow conditions, the capillary resistances are negligible. As a result, critical flow conditions tend to be close to X-over flow conditions and the corresponding saturations become equal, i.e. $S_x \approx S^*$